Section I - Location of Property (required)	Section VI	I - Abstract Va	lue (for county use only	0	
Lease Description S/2 SEC. 1-21S-13E		Appraised	Assessed	Penalty	Total
(Well Location pg2)	Total Working Interest (Sec. VI. Line 9)	2,610	783	0	783
	Royalty & ORRI Interest (Sec. VI, Line 1)	0	0	XXXXXXXXXX	0
Dot bee. of	Itemized Equipment (Sec. VI. Line 8)	0	0	0	0
Blk Rng. 13 Twp. City Pleasant Township Tax Unit 501 School Dist USD #244	Total	2,610	783	0	783

	Section II - Lease I	Data (required)				
Number Producing Wells: 2 Submersible: 0	Gas: Non-Prod. Wells: Shut-In 0	SWD 1 TA 0	INJ 0	WS 0	CNP 0	Total # Wells: 3
Depth Producing Wells: 1881 Submersible: 0	Gas: Non-Prod. Wells: Shut-In 0	SWD 1881 TA 0	INJ 0	WS 0	CNP 0	
Secondary Recovery (N) KCC Permit #	Water Disposal: Hauler/System/Well	Name			k Batteries or	
Spud Date: Mo/Yr (new prod) 03/2012	Horizontal ( )	Total WI Decimal	0.84500000	Prod Formation	BURGES	S
Comp Date: Mo/Yr (new prod) 04/2012	Horiz, Total Depth	Total RI&ORRI Dec	0.15500000	Purchaser Nam		
Oil Gravity 21 00 Water Prod 99		Idress BOX 222 ELDORA	DO, KS 67042	-0 Pt	irch Phone 13	8558 MGFS INC

Section IV - Pro	duction Da	ta (required)		Notation
Month	Oil (Bbls)	Casinghead Gas (Mcf)	Oil (Bbls)	PREVIOUS ANNUAL PRODUCTION  2018  2019  2020  0
January February March	0	0	0	2021 0 2022 0
April May June	0 0	0 0	0	LAST PRODUCTION IN 2017
July August September	0 0	0 0	0 0	Lease Receives Eastern KS Posted Price: YES (X) NO( )
October November December	0 0	0 0	0 0	Severance Tax Exempt # A02 Property Tax Exempt #  Casinghead Gas Production Data (conversion calculation)
Annual Production Casinghead Gas (Converted to Bbls) Total Annual Production (Bbls + gas conv)	0	0 XXXXXXXX XXXXXXXX	0 XXXXXXXX XXXXXXXX	0 X 0.00 X 1.000 = 0.00 / 59.15 = 0   Prod (Mcf) X Net \$'Mcf Gas X M = Income / Net \$'Bbl Oil = Total Ebl Crimefor to See IV; Casing One Comy
Annual Decline (Bbls)  Decline Rate (%)	0	XXXXXXXX XXXXXXXX	XXXXXXXX XXXXXXXX	Gatherer Name Address Phone

	Section V - Gross Reserve Calculation (Total Rights Interest)										
Schedule (A)	T 0	X	59.15 =		0	X	3.009	-	= 0		
Owner (B)	0		59.15 =		0	X	3.009	(Dcl:0) =	= 0		
Appraiser (C)	0	X	59.15 =		0	X	3.009	(Dcl:0) =	= 0		
	Annual Production (Bbls)  (Total Annual Prod. Sec IV)	2	. Effect Jan 1 Net Price \$/Bbl (See Crude Oil Price Schedule)		3. Est Gross Income Stream (Multiply Line 1 X Line 3)		4. Present W (Based on Decline		5. Est Gross Reserve Value (Total 1/8ths - Transfer total to Sec. VI, Lines 1 &		

Owner (B)	0	X	59.15 =	=	0	X	3.009	(Dcl:0) =	= 0	
Appraiser (C)	0	X	59.15 =	=	0	X	3.009	(Dcl:0) =	= 0	
Typinion (a)	Annual Production (Bbls)     (Total Annual Prod. Sec IV)	2	Effect Jan 1 Net Price \$/Bbl (See Crude Oil Price Schedule)		3. Est Gross Income Stream (Multiply Line 1 X Line 2)		4. Present V (Based on Decli		5. Est Gross Reserve (Total &8ths - Transfer total to Sec. VI	

Section VI - Gross Reserve Value X Decir	nal Interest		Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty & Overriding Royalty Interest Valuation (Total Sec V, Line 5 X Total RI and ORRI Inter		X 0.15500000 (Interest)	0	0	0
Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)	0	X 0.84500000 (Interest)	0	0	0
3a. Deduct Operating Cost Allowance for Producing Wells (Allowance per Well)	31900 X 2	(Number Wells)	0	. 0	0
3b. Deduct Operating Cost Allowance for Injection Wells (Allowance per Well)	10240 X 0	(Number Wells)	0	0	0
3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense)	0.00 X 3.5950	(Expense Fact-Tbl)	0	0	0
Working Interest Subtotal (See VI, Line 2 minus Lines 3a, 3b & 3c)			0	0	0
Working Interest Subtotal (See VI, Line 2 minus lanes 34, 50 to 36)     Working Interest Minimum Lease Value (See VI, Line 2)	0 X 2%	(2%, 5%, 10% Min Lse)	0	0	0
6. Copy Value from Sec VI, Line 4 or Line 5 (Wichever Line is Greater)			0	0	0
7a. Add Prescribed Equipment Value for Producing Wells (Allowance per Well)	1510 X 1	(Number Wells)	1,510	1,510	1,510
7b. Add Prescribed Equipment Value for Multiple Producing Wells (Allowance per Well)	680 X 1	(Number Wells)	680	680	680
7c. Add Prescribed Equipment Value for Non-Producing Wells (Shut-In, TA, SWD, INJ, WS)	420 X 1	(Number Wells)	420	420	420
7d. Add Prescribed Equipment Value for Submersible Wells (Allowance per Well)	520 X 0	(Number Wells)	0	0	0
7e. Add Pres Equip Value for Additional Equipment	0 X 0.5332	(Equip Fact-Tbl)	0	0	0
Add Itemized Equipment (Section III - Attached Schedule)			0	0	0
9. Working Interest Total Market Value (Add See VI, Lines 6, 7a, 7b, 7c, 7d, 7c & 8)			2,610	2,610	2,610
10. Working Interest Total Assessed Value (Multiply Sec VI, Line 9 x 30%, Unless Lease Qualifies for	25% Rate)	30%	783	783	783

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition

This valuation notice has been completed as required by K.S.A. 79-1460. According to K.S.A. 79-1448, any taxpayer may appeal the appraisal of their property by notifying the County Appraiser on or before May 15. The County Appraiser will then schedule an informal hearing with you concerning the property in question. If you have any questions or want to appeal please contact the County Appraiser's office.

	Rendition Information:	Contact Phone		Contact E-mail			
Lease	Code 599044		County Code	e 16	Lease Name	OSAGE NO.#44	
	2 10		Prescribed b	by Kansas Department of Revenue, Division	of Property Valua	tion	Page 1 of
				Printed On 8/1/2024 - 4:45:15PM			I lige I of

## OIL ASSESSMENT RENDITION ADDITION PAGE

Name of Property OSAGE NO.#44
CAMA# 151.01.0.00.00.003.00.1.01

Tax Year 2024 COFFEY County, Kansas Operator ID#\_34291 Statement of HODGES, DENNIS D & PEGGY D TRUST - HODG00091 P.O. Address 1827 ROAD Z

Section I-IV - Additional Data (required Well Type KDOR ID# WellAPI# Location Well Names on Lease 0 21/13/01-N2NESWSW 143139 15-031-21591 PAXSON 1 0 0 143139 15-031-21632 SWD PAXSON 2 21/13/01-NENESW 143139 15-031-23275 0 SW/4 SW/4 OIL OSAGE NO 44 Total Lease Production (include all wells on lease - pg 1 rendition) Notation

			I Itemized Equipme		)	Tar cost	Capacity	Guide
Property Name / Model	Property Description	Location	Condition (New/Used/Salvage)	Year	Series	Mast (ft)	(lbs)	Value
	Notation		(Cop.	Total Total Value	l Item Equip Val	ue Line 8, Sec VI	)	

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Lease Code	599044	County Code 16	Lease Name	OSAGE NO.#44

## OIL ASSESSMENT RENDITION ADDITION PAGE

chedule 2 (Class 2B) (Rev. 12/21)	COFFEY		Coun	y, Kansas		Tax Yes	ir 2024
	GES, DENNIS D & PEGGY D TRUS	T - HODG0009	City REA	DING	_ Operator ID	# 34291 KS Zip 6	6868-0
P.O. Address 1827		500				Well API#	
Name of Property C		County ID# <u>599</u>	044	KDOR ID#(	s) 143139	vven Ar 1#	13-031-21032
CAMA# 1	51.01.0.00.00.003.00.1.01						
Owner	ship Data						
Owner # HODG00091	Owner Name HODGES, DENNIS D & PEGGY D TRU	Type WK	% of Int. 0.84500000	Appraised Value 2,610	Assessed Value 783	Late Penalty 0	Total Assessed VI. 783
	1827 ROAD Z - READING, KS 66868-0						
BERN00017	BERNS, KAREN A	RI	0.12500000	0	0	0	0
	2050 N WEBB RD APT 320 - WICHITA	, KS 67206-3427					
MSME00003	M & S METHANE DEVELOPMENT LI		0.03000000	0	0	0	0
	410 17TH ST STE 1150 - DENVER, CO	80202					783
TOTALS			1.00000000	2,610	783	0	/83

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Lease Code 599044

County Code 16

Lease Name OSAGE NO.#44

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