

KGS

Oil and Gas  
Well  
Database

Specific Well--15-031-22327

Oil &amp; Gas

## General Well Data

<b>API:</b> 15-031-22327 <b>KID:</b> 1037132911 <b>Lease:</b> Hodges <b>Well:</b> 1 <b>Original operator:</b> Haas Petroleum, LLC <b>Current operator:</b> Hodges, Dennis D. and Peggy D. <b>Field:</b> Hatch Northeast <b>Location:</b> T21S R13E, Sec. 12 S2 SW SW NW 2420 South, 330 East, from NW corner <b>NAD27 Longitude:</b> -95.9386352 <b>NAD27 Latitude:</b> 38.2369348 <b>NAD83 Longitude:</b> -95.938907 <b>NAD83 Latitude:</b> 38.236955 Lat-long from GPS	<b>County:</b> Coffey <b>Permit Date:</b> Aug-31-2007 <b>Spud Date:</b> Mar-14-2008 <b>Completion Date:</b> Mar-25-2008 <b>Plugging Date:</b> <b>Well Type:</b> OIL <b>Status:</b> Producing <b>Total Depth:</b> 2169 <b>Elevation:</b> 1136 TOPO <b>Producing Formation:</b> Arbuckle <b>IP Oil (bbl):</b> <b>IP Water (bbl):</b> <b>IP GAS (MCF):</b> <b>KDOR code for Oil:</b> <u>141928</u> <b>KCC Permit No.:</b>
<a href="#">View well on interactive map</a> <a href="#">View well in the Walter's Digital Library (WDL login required)</a>	

## ACO-1 and Driller's Logs

<b>Documents from the KCC</b> <ul style="list-style-type: none"> <li>• <a href="#">Intent To Drill Well</a> (received by KGS Aug 31, 2007)</li> <li>• <a href="#">Well Completion Report</a> (received by KGS Mar 25, 2008)</li> <li>• <a href="#">Pit Closure - Drilling Pit</a> (received by KGS Mar 25, 2008)</li> </ul>
For information on software to view and use the files we distribute on our web pages, please view our <a href="#">File Format Tools</a> page.

## Wireline Log Header Data

<b>Logger:</b> Midwest Surveys <b>Tool:</b> Gamma Ray / Neutron / CCL <b>Operator on log:</b> Dennis and Peggy Hodges <b>Top:</b> 20; <b>Bottom:</b> 1772 <b>Log Date:</b> Aug-09-2011 <b>BHT:</b> F <b>Gamma Ray:</b> Y <b>Spontaneous Potential:</b> Log via <b>KCC Electronic Submittal</b> .	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> <li>• <a href="#">PDF submitted to KCC</a></li> </ul>
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## Oil Production Data

[This well has been linked to an oil lease.](#)

## Information from Outside Sources

**Please note:** The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

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[Kansas Geological Survey, Oil and Gas Well Database](#)

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Data added continuously.

[Viewing General Well Data](#) [View Engineering Data](#)

<p><b>API:</b> 15-031-22996  <b>KID:</b> 1043960685  <b>Lease:</b> Hodges  <b>Well:</b> 3  <b>Original operator:</b> Hodges, Dennis D. and/or Peggy D.  <b>Current operator:</b> Hodges, Dennis D. and Peggy D.  <b>Field:</b> Finnerty  <b>Location:</b> T21S R13E, Sec. 12  N2 NW SW NW  3785 North, 330 East, from SW corner  <b>NAD27 Longitude:</b> -95.9385666  <b>NAD27 Latitude:</b> 38.2392928  <b>NAD83 Longitude:</b> -95.938838  <b>NAD83 Latitude:</b> 38.239313  Lat-long from GPS</p>	<p><b>County:</b> Coffey  <b>Permit Date:</b> Aug-17-2011  <b>Spud Date:</b> Sep-12-2011  <b>Completion Date:</b> Oct-21-2011  <b>Plugging Date:</b>  <b>Well Type:</b> OIL  <b>Status:</b> Producing  <b>Total Depth:</b> 1824  <b>Elevation:</b> 1149 KB  <b>Producing Formation:</b> MISSISSIPPIAN  <b>IP Oil (bbl):</b>  <b>IP Water (bbl):</b>  <b>IP GAS (MCF):</b>  <b>KDOR code for Oil:</b> <u>141928</u>  <b>KCC Permit No.:</b></p>
<p><a href="#">View well on interactive map</a>  <a href="#">View well in the Walter's Digital Library (WDL login required)</a></p>	

**ACO-1 and Driller's Logs**

<p><b>Documents from the KCC</b></p> <ul style="list-style-type: none"> <li>• <a href="#">Intent To Drill Well</a> (received by KGS Aug 17, 2011)</li> <li>• <a href="#">Intent To Drill Well</a> (received by KGS Dec 29, 2011)</li> <li>• <a href="#">Well Completion Report</a> (received by KGS Jan 26, 2012)</li> <li>• <a href="#">Well Completion Report</a> (received by KGS Jan 17, 2012)</li> <li>• <a href="#">Cement Tickets</a> (received by KGS Jan 17, 2012)</li> <li>• <a href="#">Cement Tickets</a> (received by KGS Jan 17, 2012)</li> <li>• <a href="#">Pit Closure - Drilling Pit</a> (received by KGS Oct 18, 2011)</li> <li>• <a href="#">Waste Transfer</a> (received by KGS Jan 13, 2014)</li> <li>• <a href="#">Well Map</a> (received by KGS Dec 29, 2011)</li> </ul>
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**Wireline Log Header Data**

<p><b>Logger:</b> Midwest Surveys  <b>Tool:</b> Gamma Ray / Neutron / CCL  <b>Operator on log</b> Dennis and Peggy Hodges</p>	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> <li>• <a href="#">PDF submitted to KCC</a></li> </ul>
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<b>Top: 20; Bottom: 1805</b> <b>Log Date: Oct-21-2011</b> <b>BHT: F</b> <b>Gamma Ray: Y</b> <b>Spontaneous Potential:</b> Log via <b>KCC Electronic Submittal</b> .	
<b>Logger: Osage Wireline</b> <b>Tool: Compensated Density Sidewall Neutron Log</b> <b>Operator on log Hodges, Dennis D.</b> <b>Top: 210; Bottom: 1802</b> <b>Log Date: Sep-20-2011</b> <b>BHT: 91F</b> <b>Gamma Ray: Y</b> <b>Spontaneous Potential:</b> Log via <b>KCC Electronic Submittal</b> .	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> </ul>
<b>Logger: Osage Wireline</b> <b>Tool: Dual Induction LL3/GR Log</b> <b>Operator on log Hodges, Dennis D.</b> <b>Top: 210; Bottom: 1802</b> <b>Log Date: Sep-20-2011</b> <b>BHT: 91F</b> <b>Gamma Ray: Y</b> <b>Spontaneous Potential: Y</b> Log via <b>KCC Electronic Submittal</b> .	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> </ul>
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## Digital Wireline Log (LAS File) available

(Right click and "Save File As" to download)

File 1 (log courtesy KCC) Starting depth: 200 Stopping depth: 1804	<a href="#">Download this log</a>	<a href="#">View this log header</a>
File 2 (log courtesy KCC) Starting depth: 190 Stopping depth: 1806	<a href="#">Download this log</a>	<a href="#">View this log header</a>
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## Oil Production Data

[This well has been linked to an oil lease.](#)

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[Kansas Geological Survey](#), Oil and Gas Well Database

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Data added continuously.

[Viewing General Well Data](#) [View Engineering Data](#)

<b>API:</b> 15-031-23047 <b>KID:</b> 1043983948 <b>Lease:</b> Hodges <b>Well:</b> 5 <b>Original operator:</b> Hodges, Dennis D. and/or Peggy D. <b>Current operator:</b> Hodges, Dennis D. and Peggy D. <b>Field:</b> Finnerty <b>Location:</b> T21S R13E, Sec. 12 NW NW NW 4950 North, 330 East, from SW corner <b>NAD27 Longitude:</b> -95.9385998 <b>NAD27 Latitude:</b> 38.2423697 <b>NAD83 Longitude:</b> -95.938871 <b>NAD83 Latitude:</b> 38.242391 Lat-long from GPS	<b>County:</b> Coffey <b>Permit Date:</b> Sep-22-2011 <b>Spud Date:</b> Sep-26-2011 <b>Completion Date:</b> Jan-19-2012 <b>Plugging Date:</b> <b>Well Type:</b> OIL <b>Status:</b> Producing <b>Total Depth:</b> 1827 <b>Elevation:</b> 1111 KB <b>Producing Formation:</b> ARBUCKLE <b>IP Oil (bbl):</b> 2 <b>IP Water (bbl):</b> 80 <b>IP GAS (MCF):</b> 0 <b>KDOR code for Oil:</b> <a href="#">141928</a> <b>KCC Permit No.:</b>
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[View well on interactive map](#)  
[View well in the Walter's Digital Library \(WDL login required\)](#)

### ACO-1 and Driller's Logs

#### Documents from the KCC

- [Intent To Drill Well](#) (received by KGS Sep 22, 2011)
- [Well Completion Report](#) (received by KGS Feb 10, 2012)
- [Well Completion Report](#) (received by KGS Jan 30, 2012)
- [Cement Tickets](#) (received by KGS Jan 30, 2012)
- [Pit Closure - Drilling Pit](#) (received by KGS Oct 18, 2011)
- [Waste Transfer](#) (received by KGS Jan 21, 2014)

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

### Wireline Log Header Data

<b>Logger:</b> Osage Wireline <b>Tool:</b> Compensated Density Sidewall Neutron Microlog <b>Operator on log:</b> Hodges, Dennis D. <b>Top:</b> 250; <b>Bottom:</b> 1826 <b>Log Date:</b> Oct-01-2011 <b>BHT:</b> 91F
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- [Download TIFF](#)

<b>Gamma Ray: Y</b> <b>Spontaneous Potential: Y</b> Log via <b>KCC Electronic Submittal</b> .	
<b>Logger: Osage Wireline</b> <b>Tool: Dual Induction LL3/GR Log</b> <b>Operator on log Hodges, Dennis D.</b> <b>Top: 150; Bottom: 1826</b> <b>Log Date: Oct-01-2011</b> <b>BHT: 91F</b> <b>Gamma Ray: Y</b> <b>Spontaneous Potential: Y</b> Log via <b>KCC Electronic Submittal</b> .	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> </ul>
For information on software to view and use the files we distribute on our web pages, please view our <a href="#">File Format Tools</a> page.	

## Digital Wireline Log (LAS File) available

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File 1 (log courtesy KCC) Starting depth: 250 Stopping depth: 1828	<a href="#">Download this log</a>	<a href="#">View this log header</a>
File 2 (log courtesy KCC) Starting depth: 148 Stopping depth: 1828	<a href="#">Download this log</a>	<a href="#">View this log header</a>
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## Cuttings Data

<b>Box Number: F6645</b> <b>Starting Depth: 1300</b> <b>Ending Depth: 1827</b> <b>Skips: 1540-1546;1790-1795;1815-1820</b>
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[Kansas Geological Survey](#), Oil and Gas Well Database  
 Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Data added continuously.



<b>KGS</b>	<b>Oil and Gas Well Database</b>
<b>Oil &amp; Gas</b>	

**Specific Well--15-031-23370**

**General Well Data**

[Viewing General Well Data](#) [View Engineering Data](#)

<b>API:</b> 15-031-23370 <b>KID:</b> 1044165891 <b>Lease:</b> Hodges <b>Well:</b> 4 <b>Original operator:</b> Hodges, Dennis D. and/or Peggy D. <b>Current operator:</b> Hodges, Dennis D. and Peggy D. <b>Field:</b> Finnerty <b>Location:</b> T21S R13E, Sec. 12 SE NW SW NW 1910 South, 350 East, from NW corner <b>NAD27 Longitude:</b> -95.9386327 <b>NAD27 Latitude:</b> 38.238052 <b>NAD83 Longitude:</b> -95.938905 <b>NAD83 Latitude:</b> 38.238073 Lat-long from GPS	<b>County:</b> Coffey <b>Permit Date:</b> Sep-06-2012 <b>Spud Date:</b> Oct-02-2012 <b>Completion Date:</b> Oct-25-2012 <b>Plugging Date:</b> <b>Well Type:</b> OIL <b>Status:</b> Producing <b>Total Depth:</b> 1821 <b>Elevation:</b> 1143 KB <b>Producing Formation:</b> BURGESS <b>IP Oil (bbl):</b> <b>IP Water (bbl):</b> <b>IP GAS (MCF):</b> <b>KDOR code for Oil:</b> <u>141928</u> <b>KCC Permit No.:</b>
<a href="#">View well on interactive map</a> <a href="#">View well in the Walter's Digital Library (WDL login required)</a>	

**ACO-1 and Driller's Logs**

<p><b>Documents from the KCC</b></p> <ul style="list-style-type: none"> <li>• <a href="#">Intent To Drill Well</a> (received by KGS Sep 06, 2012)</li> <li>• <a href="#">Well Completion Report</a> (received by KGS Oct 25, 2012)</li> <li>• <a href="#">Well Completion Report</a> (received by KGS Jan 11, 2013)</li> <li>• <a href="#">Cement Tickets</a> (received by KGS Jan 11, 2013)</li> <li>• <a href="#">Cement Tickets</a> (received by KGS Jan 11, 2013)</li> <li>• <a href="#">Correspondence</a> (received by KGS Oct 29, 2012)</li> <li>• <a href="#">Pit Closure - Drilling Pit</a> (received by KGS Jan 04, 2013)</li> <li>• <a href="#">Waste Transfer</a> (received by KGS Jan 21, 2014)</li> <li>• <a href="#">Well Map</a> (received by KGS Sep 06, 2012)</li> </ul>
<p>For information on software to view and use the files we distribute on our web pages, please view our <a href="#">File Format Tools</a> page.</p>

**Wireline Log Header Data**

<b>Logger:</b> Tucker Wireline/Energy Services <b>Tool:</b> Compensated Neutron PEL Density MicroLog <b>Operator on log:</b> Hodges, Dennis D. and/or Peggy D.	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> </ul>
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<b>Top: 150; Bottom: 1794</b> <b>Log Date: Oct-09-2012</b> <b>BHT: 93F</b> <b>Gamma Ray: Y</b> <b>Spontaneous Potential:</b> Log via <b>KCC Electronic Submittal</b> .	
<b>Logger: Tucker Wireline/Energy Services</b> <b>Tool: Phased Induction Shallow Focus SP</b> <b>Operator on log Hodges, Dennis D. and/or Peggy D.</b> <b>Top: 150; Bottom: 1817</b> <b>Log Date: Oct-09-2012</b> <b>BHT: 93F</b> <b>Gamma Ray: Y</b> <b>Spontaneous Potential: Y</b> Log via <b>KCC Electronic Submittal</b> .	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> </ul>
<b>Logger: Tucker Wireline/Energy Services</b> <b>Tool: Composite PIT ML LDT CNT GR SP</b> <b>Operator on log Hodges, Dennis D. and/or Peggy D.</b> <b>Top: 150; Bottom: 1817</b> <b>Log Date: Oct-09-2012</b> <b>BHT: 93F</b> <b>Gamma Ray: Y</b> <b>Spontaneous Potential: Y</b> Log via <b>KCC Electronic Submittal</b> . <b>Original log is in color.</b>	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> <li>• <a href="#">Download TIFF</a></li> <li>• <a href="#">PDF submitted to KCC</a></li> </ul>
<b>Logger: Midwest Surveys</b> <b>Tool: Gamma Ray / Neutron / CCL</b> <b>Operator on log Hodges, Dennis D. and/or Peggy D.</b> <b>Top: 500; Bottom: 1808</b> <b>Log Date: Oct-25-2012</b> <b>BHT: F</b> <b>Gamma Ray: Y</b> <b>Spontaneous Potential:</b> Log via <b>KCC Electronic Submittal</b> .	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> <li>• <a href="#">PDF submitted to KCC</a></li> </ul>
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## Digital Wireline Log (LAS File) available

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File 1 (log courtesy KCC) Starting depth: 94.2 Stopping depth: 1822.2	<a href="#">Download this log</a>	<a href="#">View this log header</a>
File 2 (log courtesy KCC) Starting depth: 1537.4 Stopping depth: 1822.4	<a href="#">Download this log</a>	<a href="#">View this log header</a>
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## Oil Production Data

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## Information from Outside Sources

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[Kansas Geological Survey](#), Oil and Gas Well Database

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Data added continuously.



[Viewing General Well Data](#) [View Engineering Data](#)

<b>API:</b> 15-031-23391 <b>KID:</b> 1044175585 <b>Lease:</b> Hodges <b>Well:</b> 6 <b>Original operator:</b> Hodges, Dennis D. and/or Peggy D. <b>Current operator:</b> Hodges, Dennis D. and Peggy D. <b>Field:</b> Finnerty <b>Location:</b> T21S R13E, Sec. 12 SW SW NW NW 1077 South, 170 East, from NW corner <b>NAD27 Longitude:</b> -95.9392155 <b>NAD27 Latitude:</b> 38.2403292 <b>NAD83 Longitude:</b> -95.939487 <b>NAD83 Latitude:</b> 38.240351 Lat-long from GPS	<b>County:</b> Coffey <b>Permit Date:</b> Oct-01-2012 <b>Spud Date:</b> Oct-11-2012 <b>Completion Date:</b> Oct-25-2012 <b>Plugging Date:</b> <b>Well Type:</b> OIL <b>Status:</b> Producing <b>Total Depth:</b> 1825 <b>Elevation:</b> 1145 KB <b>Producing Formation:</b> BURGESS <b>IP Oil (bbl):</b> <b>IP Water (bbl):</b> <b>IP GAS (MCF):</b> <b>KDOR code for Oil:</b> <u>141928</u> <b>KCC Permit No.:</b>
<a href="#">View well on interactive map</a> <a href="#">View well in the Walter's Digital Library (WDL login required)</a>	

### ACO-1 and Driller's Logs

<p><b>Documents from the KCC</b></p> <ul style="list-style-type: none"> <li>• <a href="#">Intent To Drill Well</a> (received by KGS Oct 01, 2012)</li> <li>• <a href="#">Well Completion Report</a> (received by KGS Jan 29, 2013)</li> <li>• <a href="#">Well Completion Report</a> (received by KGS Jan 08, 2013)</li> <li>• <a href="#">Cement Tickets</a> (received by KGS Jan 08, 2013)</li> <li>• <a href="#">Cement Tickets</a> (received by KGS Jan 08, 2013)</li> <li>• <a href="#">Pit Closure - Drilling Pit</a> (received by KGS Jan 04, 2013)</li> <li>• <a href="#">Waste Transfer</a> (received by KGS Jan 21, 2014)</li> </ul>
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### Wireline Log Header Data

<b>Logger:</b> Tucker Wireline/Energy Services <b>Tool:</b> Phased Induction Shallow Focus SP <b>Operator on log:</b> Hodges, Dennis D. and/or Peggy D. <b>Top:</b> 150; <b>Bottom:</b> 1821 <b>Log Date:</b> Oct-17-2012	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> </ul>
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<b>BHT:</b> 89F <b>Gamma Ray:</b> Y <b>Spontaneous Potential:</b> Y Log via <b>KCC Electronic Submittal</b> .	
<b>Logger:</b> Tucker Wireline/Energy Services <b>Tool:</b> Compensated Neutron PEL Density MicroLog <b>Operator on log</b> Hodges, Dennis D. and/or Peggy D. <b>Top:</b> 150; <b>Bottom:</b> 1799 <b>Log Date:</b> Oct-17-2012 <b>BHT:</b> 89F <b>Gamma Ray:</b> Y <b>Spontaneous Potential:</b> Log via <b>KCC Electronic Submittal</b> .	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> </ul>
<b>Logger:</b> Tucker Wireline/Energy Services <b>Tool:</b> Borehole Volume Caliper Log <b>Operator on log</b> Hodges, Dennis D. and/or Peggy D. <b>Top:</b> 150; <b>Bottom:</b> 1788 <b>Log Date:</b> Oct-17-2012 <b>BHT:</b> 89F <b>Gamma Ray:</b> Y <b>Spontaneous Potential:</b> Log via <b>KCC Electronic Submittal</b> .	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> </ul>
<b>Logger:</b> Tucker Wireline/Energy Services <b>Tool:</b> Composite PIT ML LDT CNT GR SP <b>Operator on log</b> Hodges, Dennis D. and/or Peggy D. <b>Top:</b> 150; <b>Bottom:</b> 1821 <b>Log Date:</b> Oct-17-2012 <b>BHT:</b> 89F <b>Gamma Ray:</b> Y <b>Spontaneous Potential:</b> Y Log via <b>KCC Electronic Submittal</b> . <b>Original log is in color.</b>	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> <li>• <a href="#">Download TIFF</a></li> <li>• <a href="#">PDF submitted to KCC</a></li> </ul>
<b>Logger:</b> Midwest Surveys <b>Tool:</b> Gamma Ray / Neutron / CCL <b>Operator on log</b> Hodges, Dennis D. and/or Peggy D. <b>Top:</b> 500; <b>Bottom:</b> 1814 <b>Log Date:</b> Oct-25-2012 <b>BHT:</b> F <b>Gamma Ray:</b> Y <b>Spontaneous Potential:</b> Log via <b>KCC Electronic Submittal</b> .	<ul style="list-style-type: none"> <li>• <a href="#">Download TIFF</a></li> <li>• <a href="#">PDF submitted to KCC</a></li> </ul>
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## Digital Wireline Log (LAS File) available

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File 1 (log courtesy KCC) Starting depth: 1542 Stopping depth: 1842.5	<a href="#">Download this log</a>	<a href="#">View this log header</a>
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File 2 (log courtesy KCC) Starting depth: 140 Stopping depth: 1842.5	<a href="#">Download this log</a>	<a href="#">View this log header</a>
File 3 (log courtesy KCC) Starting depth: 1300 Stopping depth: 1842.4	<a href="#">Download this log</a>	<a href="#">View this log header</a>
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[This well has been linked to an oil lease.](#)

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 Data added continuously.