

KGS	Oil and Gas Well Database	Specific Well--15-031-21591
Oil & Gas		General Well Data

API: 15-031-21591 KID: 1025813128 Lease: PAXSON Well: 1 Original operator: Edward E. Birk Current operator: Hodges, Dennis D. and Peggy D. Field: Location: T21S R13E, Sec. 1 N2 NE SW SW 1050 North, 990 East, from SW corner NAD27 Longitude: -95.9362691 NAD27 Latitude: 38.2461887 NAD83 Longitude: -95.93654 NAD83 Latitude: 38.24621 Lat-long from GPS	County: Coffey Permit Date: May-15-1985 Spud Date: Completion Date: Plugging Date: Well Type: OIL Status: Producing Total Depth: 1800 Elevation: 1126 TOPO Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KDOR code for Oil: <u>123785</u> KCC Permit No.:
View well on interactive map View well in the Walter's Digital Library (WDL login required)	

Oil Production Data

This well has been linked to an oil lease.

[Kansas Geological Survey](#), Oil and Gas Well Database
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>
Data added continuously.



Specific Well--15-031-23275

General Well Data

[Viewing General Well Data](#) [View Engineering Data](#)

<p>API: 15-031-23275 KID: 1044112712 Lease: Osage No. Well: 44 Original operator: OSAGE Resources, LLC Current operator: Hodges, Dennis D. and Peggy D. Field: Finnerty Location: T21S R13E, Sec. 1 SE SW SW SW 170 North, 350 East, from SW corner NAD27 Longitude: -95.9385236 NAD27 Latitude: 38.2437877 NAD83 Longitude: -95.938791 NAD83 Latitude: 38.243807 Lat-long calculated from footages</p>	<p>County: Coffey Permit Date: May-22-2012 Spud Date: Jun-01-2012 Completion Date: Aug-08-2012 Plugging Date: Well Type: OIL Status: Producing Total Depth: 1881 Elevation: 1146 KB Producing Formation: BURGESS IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KDOR code for Oil: <u>143139</u> KCC Permit No.:</p>
<p>View well on interactive map View well in the Walter's Digital Library (WDL login required)</p>	

ACO-1 and Driller's Logs

Documents from the KCC

- [Intent To Drill Well](#) (received by KGS May 22, 2012)
- [Intent To Drill Well](#) (received by KGS Jun 01, 2012)
- [Well Completion Report](#) (received by KGS Sep 19, 2012)
- [Well Completion Report](#) (received by KGS Aug 16, 2012)
- [Cement Tickets](#) (received by KGS Aug 16, 2012)
- [Pit Closure - Drilling Pit](#) (received by KGS Feb 10, 2014)
- [Well Map](#) (received by KGS May 22, 2012)

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Wireline Log Header Data

<p>Logger: Tucker Wireline/Energy Services Tool: Phased Induction Shallow Focus SP Operator on log: OSAGE Resources, LLC Top: 48; Bottom: 1880 Log Date: Jun-11-2012</p>	<ul style="list-style-type: none"> • Download TIFF • PDF submitted to KCC
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BHT: 101F Gamma Ray: Y Spontaneous Potential: Y Log via KCC Electronic Submittal .	
Logger: Tucker Wireline/Energy Services Tool: Borehole Compensated Sonic Log Operator on log OSAGE Resources, LLC Top: 84; Bottom: 1856 Log Date: Jun-11-2012 BHT: 101F Gamma Ray: Y Spontaneous Potential: Log via KCC Electronic Submittal .	<ul style="list-style-type: none"> • Download TIFF • PDF submitted to KCC
Logger: Tucker Wireline/Energy Services Tool: Compensated Neutron PEL Density Log Operator on log OSAGE Resources, LLC Top: 48; Bottom: 1834 Log Date: Jun-11-2012 BHT: 101F Gamma Ray: Y Spontaneous Potential: Log via KCC Electronic Submittal .	<ul style="list-style-type: none"> • Download TIFF • PDF submitted to KCC
Logger: Tucker Wireline/Energy Services Tool: Microlog Operator on log OSAGE Resources, LLC Top: 48; Bottom: 1844 Log Date: Jun-11-2012 BHT: 101F Gamma Ray: Y Spontaneous Potential: Log via KCC Electronic Submittal .	<ul style="list-style-type: none"> • Download TIFF • PDF submitted to KCC
Logger: Cornish Tool: Gamma Ray Neutron Cement Bond Completion Log Operator on log Dennis D. and/or Peggy W. Hodges Top: 0; Bottom: 1832 Log Date: Aug-08-2012 BHT: F Gamma Ray: Y Spontaneous Potential: Paper unavailable for this log.	<ul style="list-style-type: none"> • Download TIFF
<p style="text-align: center;">For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.</p>	

Digital Wireline Log (LAS File) available

(Right click and "Save File As" to download)

File 1 (log courtesy KCC) Starting depth: 1587.2 Stopping depth: 1885.2	Download this log	View this log header
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File 2 (log courtesy KCC) Starting depth: -16.8 Stopping depth: 1885.2	Download this log	View this log header
For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.		

Oil Production Data

[This well has been linked to an oil lease.](#)

Information from Outside Sources

Please note: The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

[Kansas Geological Survey](#), Oil and Gas Well Database
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>
Data added continuously.